

or of Part 154 or Part 157 of the Commission's Regulations thereunder and is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against Applicant. Further, our action in this proceeding shall not foreclose or prejudice any future proceedings relating to the operation of any price or related provisions in the gas purchase contract herein involved. The grant of the certificate herein for service to the particular customer involved shall not imply approval of all of the terms of the contract, particularly as to the cessation of service upon termination of said contract, as provided by Section 7(b) of the Natural Gas Act. The grant of the certificate herein shall not be construed to preclude the imposition of any sanctions pursuant to the provisions of the Natural Gas Act for the unauthorized commencement of any sale of natural gas subject to said certificate.

(D) If the quality of the gas deviates at any time from the quality standards set forth in Section 154.105(e) of the Regulations under the Natural Gas Act so as to require a downward adjustment of the existing rate, a notice of change in rate shall be filed pursuant to Section 4 of the Natural Gas Act; provided, however, that changes reflecting changes in Btu content of the gas shall be computed by the applicable formula and charged without the filing of notices of changes in rate.

(E) The certificate granted herein is subject to orders accompanying Opinions Nos. 598 and 598-A, 46 FPC 86, 633, and any further orders which may be issued in the proceeding in Docket Nos. AR61-2 and AR69-1.

(F) The certificate granted herein is subject to any determination which may be made by the Commission in the proceeding pending in Docket No. R-338 with respect to the transportation of liquids and liquefiable hydrocarbons.

Before Commissioners: John N. Nassikas, Chairman; John A. Carver, Jr., Albert B. Brooke, Jr., Pinkney Walker and Rush Moody, Jr.

YUBA COUNTY WATER AGENCY, PROJECT NO. 2246

ORDER APPROVING REVISED EXHIBIT L DRAWINGS AND REVISED EXHIBIT M AND ADJUSTING AUTHORIZED INSTALLED CAPACITY FOR PROJECT

(Issued January 4, 1972)

On September 28, 1970, as supplemented on May 10, 1971, Yuba County Water Agency, licensee for the Yuba River Project No. 2246, filed for Commission approval revised Exhibit L drawings showing structures "as built" and a revised Exhibit M describing equipment actually installed. The project is located on the Yuba River in Sierra and Nevada Counties, California.

The project structures were constructed, for the most part, substantially as shown on the exhibits previously approved by the Commission. However, modifications made during construction are reflected in the "as built" Exhibit L drawings as follows:

a) *New Bullards Bar Dam*

- 1) Dam thickened in upper 22.5 feet to eliminate cantilever at crest.
- 2) Concrete retaining wall added on right bank near the power intake.
- 3) Profile of spillway revised to elevate flip bucket 15 feet.

b) *Log Cabin Dam and Camptonville Tunnel*

- 1) Dam rotated in plan to locate right abutment about 50 feet upstream.
- 2) Right thrust block eliminated and cutoff wall constructed.
- 3) Spillway apron extended in channel area.
- c) *Our House Dam and Lohman Ridge Tunnel*
 - 1) Right thrust block modified with wing wall
 - 2) Spillway apron extended

The revised Exhibit M shows the installation of two generators rated at 158,000 kva which were installed at the New Colgate Powerplant instead of the planned installation of two generators rated at 157,000 kva. This increases the total rated capacity of the project from 329,300 kw, to 331,100 kw, and installed horsepower from 439,000 to 441,500 horsepower. Accordingly we are revising Article 57 of the license to reflect this change effective as of January 1, 1971.

The Commission finds:

(1) The following designated revised Exhibit L drawings conform to the Commission's Rules and Regulations and should be approved as part of the license for the project, and the superseded license Exhibit L drawings designated herein should be eliminated from the license for the project.

Exhibit	FPC No. 2246	Showing	Superseded FPC No. 2246
New Bullards Bar Dam			
L-14 (Amended).....	94	General Arrangement-Dam, Spillway and power intake.....	73
L-15 (Amended).....	95	Dam Layout and Geometric Data.....	74
L-16 (Amended).....	96	Spillway Plan, Profile and Rating Curves.....	75
L-17 (Amended).....	112	Right Thrust Block Details.....	91
L-38.....	113	Left Thrust Block Details.....	92
Log Cabin Dam and Camptonville Tunnel			
L-20 (Amended).....	97	General Arrangement of Dam.....	76
L-21 (Amended).....	98	Tunnel-Plan, Profile & Sections.....	45
Our House Dam and Lohman Ridge Tunnel			
L-22 (Amended).....	99	General Arrangement of Dam.....	77
L-23 (Amended).....	100	Tunnel-Plan, Profile & Sections.....	47
New Colgate Tunnel and Powerhouse			
L-24 (Amended).....	101	Tunnel-Plan, Profile & Sections.....	78
L-25 (Amended).....	102	Powerplant Plan Control Room El. 577.5.....	79
L-26 (Amended).....	103	Power Plan-turbine floor El. 560.5.....	80
L-35 (Amended).....	110	Powerplant Site Plan.....	86
L-36 (Amended).....	111	Powerplant Cross Section B-B.....	87
L-39.....	114	Powerplant Plan-Generator Deck El. 598.0.....	
L-41.....	116	Powerplant Cross Section A-A.....	
New Narrows Intake Tunnel & Powerhouse			
L-27 (Amended).....	104	Site Plan.....	81
L-28 (Amended).....	105	Site Plan.....	52
L-29 (Amended).....	106	Power Tunnel-Profile, Sections and Steel Liner.....	82
L-30 (Amended).....	107	Powerplant Longitudinal Section.....	83
L-31 (Amended).....	108	Powerplant Plan-El. 348 and 324.....	84
L-32 (Amended).....	109	Powerplant Plan E. 304 and 292.....	85
L-40.....	115	Powerplant Sections.....	

(2) Exhibit M (comprised of two typewritten pages, filed September 28, 1970) conforms to the Commission's Rules and Regulations and should be approved as part of the license for the project and license Exhibit M (approved May 6, 1966, 35 FPC 691) which has been superseded should be eliminated from the license.

(3) The authorized horsepower capacity of the project for the purpose of computing the capacity component of the administrative annual charge is by this order increased to 441,500 horsepower, and the amount of annual charges, based upon such increased capacity, to be paid under the license for the project for the costs of administration of Part I of the Federal Power Act is reasonable.

The Commission orders:

(A) The "revised" Exhibit L drawings and revised Exhibit M designated in findings (1) and (2) are hereby approved as part of the license for Project No. 2246 and the license exhibits mentioned in the same findings as being superseded are hereby eliminated from the license for the project.

(B) Paragraph (i) of Article 57 of the license for Project No. 2246 is revised to read as follows:

Article 57. The Licensee shall pay to the United States the following annual charges effective January 1, 1971:

(i) For the purpose of reimbursing the United States for the cost of administration of Part I of the Act, a reasonable annual charge in accordance with the provisions of Part 11 of the Commission's Regulations. The authorized installed capacity for such purpose is 441,500 horsepower.

(C) This order shall become final 30 days from the date of its issuance unless application for rehearing shall be filed as provided in Section 313(a) of the Act, and failure to file such an application shall constitute acceptance of this order.

Before Commissioners: John N. Nassikas, Chairman; John A. Carver, Jr., Albert B. Brooke, Jr., Pinkney Walker and Rush Moody, Jr.

COMMONWEALTH GAS CORPORATION, DOCKET NO. CI72-225

FINDINGS AND ORDER AFTER STATUTORY HEARING ISSUING CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY

(Issued January 5, 1972)

On October 20, 1971, Commonwealth Gas Corporation (Applicant) filed in Docket No. CI72-225 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Columbia Gas Transmission Corporation from the Union District, Jackson County, West Virginia, all as more fully set forth in the application.

The related gas purchase contract has heretofore been accepted for filing as Applicant's FPC Gas Rate Schedule No. 25.

The Commission's staff has reviewed the application and recommends each action ordered as consistent with all substantive Commission policies and required by the public convenience and necessity.

After due notice by publication in the Federal Register, no petition to inter-